



VELKOMMEN TIL CCS-ALLIANCE-MØDE!

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Hos Danske Rederier, 21. september 2023

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# DAGSORDEN

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**Velkomst:** Jacob Clasen

## **An ambitious CCUS strategy – new strategy and the Net Zero Industry Act**

Johanna Fiksdahl, DG Energy; Francois-Regis Mouton, International Association of Oil & Gas Producers; Ana Serdoner, Bellona og Kathrine Thomsen, Klima-, Energi- og Forsyningsministeriet

## **Hvordan opnår vi både konkurrence og samarbejde mellem transportformerne? Perspektiver fra udledere, transportører og lagringsvirksomheder**

Kim Søgaard Kristensen, Evida; Carsten Manniche, NavigatorGas; Peter Hindsberger, INEOS, Lars Bruhn Sørensen, Ørsted og Kathrine Thomsen, Klima-, Energi- og Forsyningsministeriet

## **Status for de danske NECCS- og CCUS-udbud**

Finn Lauritzen, Axcelfuture

## **Eventuelt og lidt til ganen**



# Industrial Carbon Management Strategy for Europe

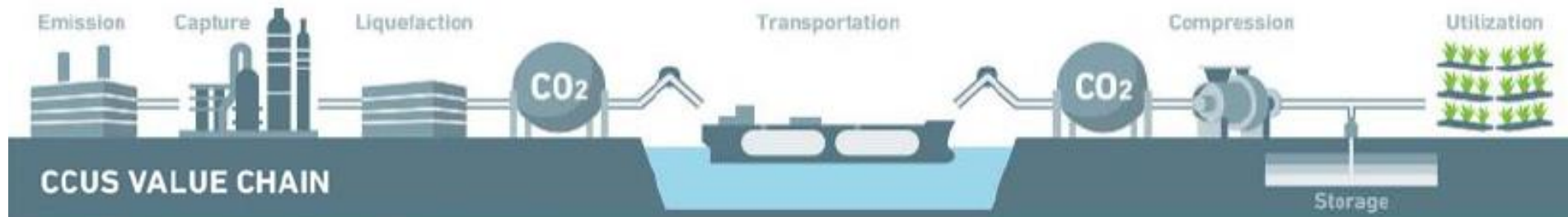
Johanna Fiksdahl

Policy Officer / SNE, Directorate-General for Energy

European Commission

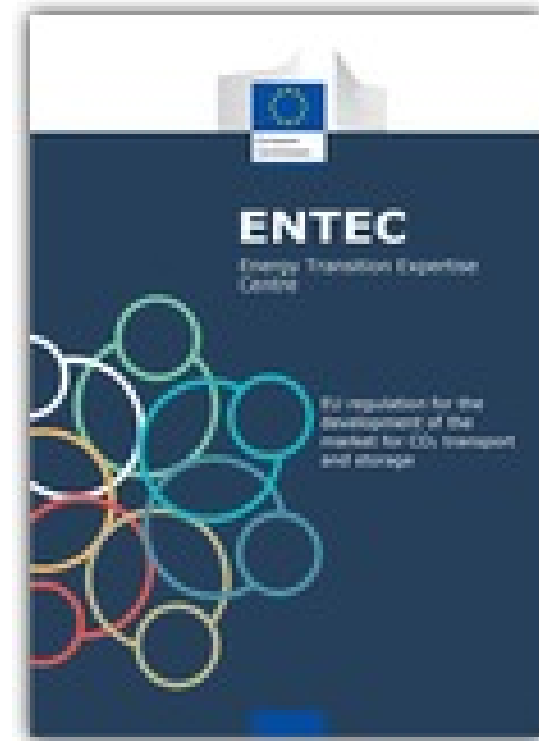
# Driving the ICM Strategy

- Existing framework and projects
- CCUS Forum – regular meetings and issue papers
- Net Zero Industry Act (NZIA) – negotiations ongoing
- Two studies on CO<sub>2</sub> transport and storage infrastructure



# CO<sub>2</sub> transport regulation

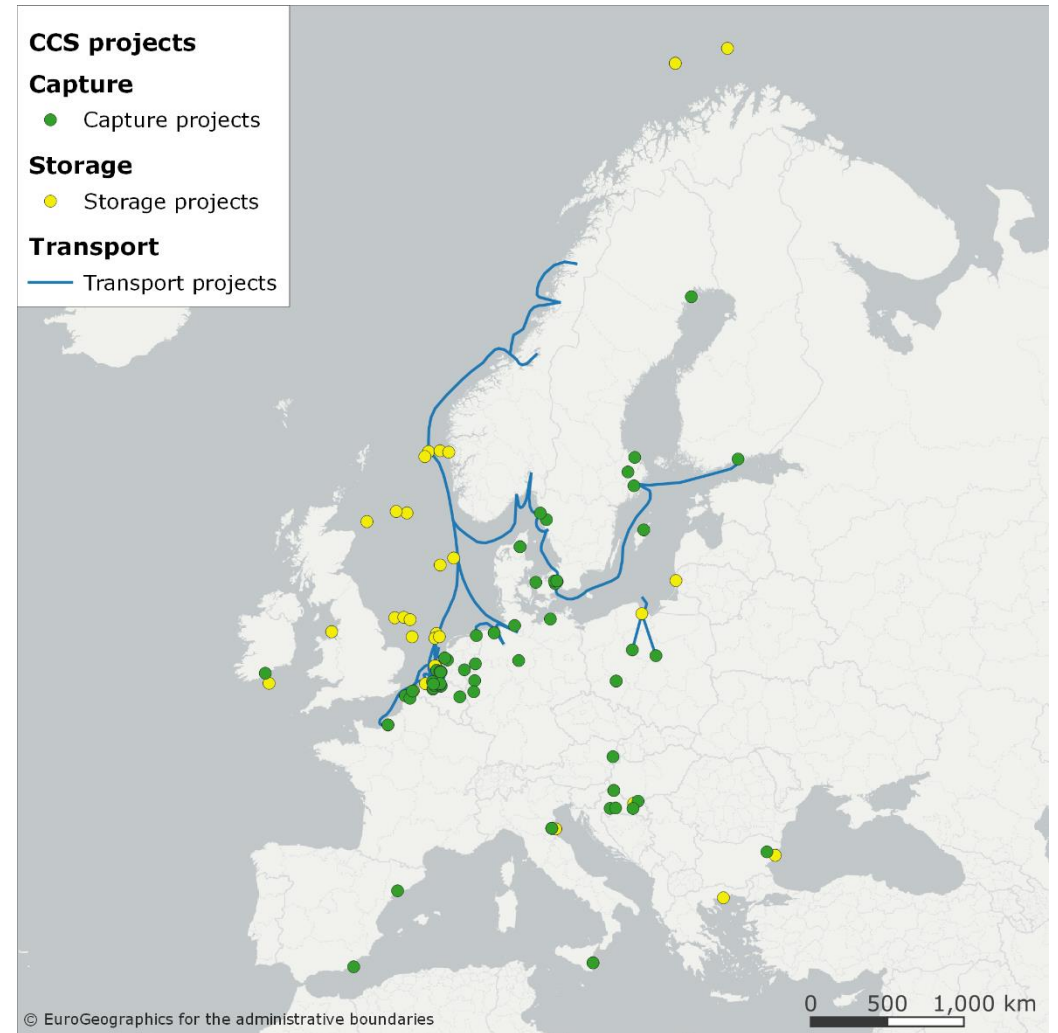
- Open access
- Long-term planning
- Business models
- Regulatory oversight
- Common standards
- Unbundling
- Lessons from n. gas and H<sub>2</sub>
- Lessons from other countries



[https://energy.ec.europa.eu/publications/eu-regulation-development-market-co2-transport-and-storage\\_en](https://energy.ec.europa.eu/publications/eu-regulation-development-market-co2-transport-and-storage_en)

# Optimising the grid

- Identification and clustering of CO<sub>2</sub> sources and sinks
- Scenarios on evolution of emission sources and storage capacities
- Routing of pipelines
- Network evolution over time



# Open Public Consultation, June-Aug 2023

## By category of respondent



- 278 feedbacks + 205 position papers
- 30 countries

→ Wrap-up workshop 6 Oct

# Possible elements of the Strategy

- Network regulation and planning needs
- Common CO<sub>2</sub> stream standards
- Carbon management value chain MRV
- Market set-up
- Storage capacity needs
- What international co-operation on carbon management





# CCUS Forum update

1. Infrastructure
2. Industrial Partnerships
3. Public perception
4. Communication / Strategy



**Plenary meeting in Aalborg 27-28 Nov**



Thank you!



#CCUSForum

#ICMStrategy

# Net Zero Industry Act - CCS as a key enabler of the energy transition

François-Régis Mouton  
21 September



## NZIA - our reaction – In a nutshell

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**IOGP welcomes the recognition of CCS as 'net-zero technologies'**

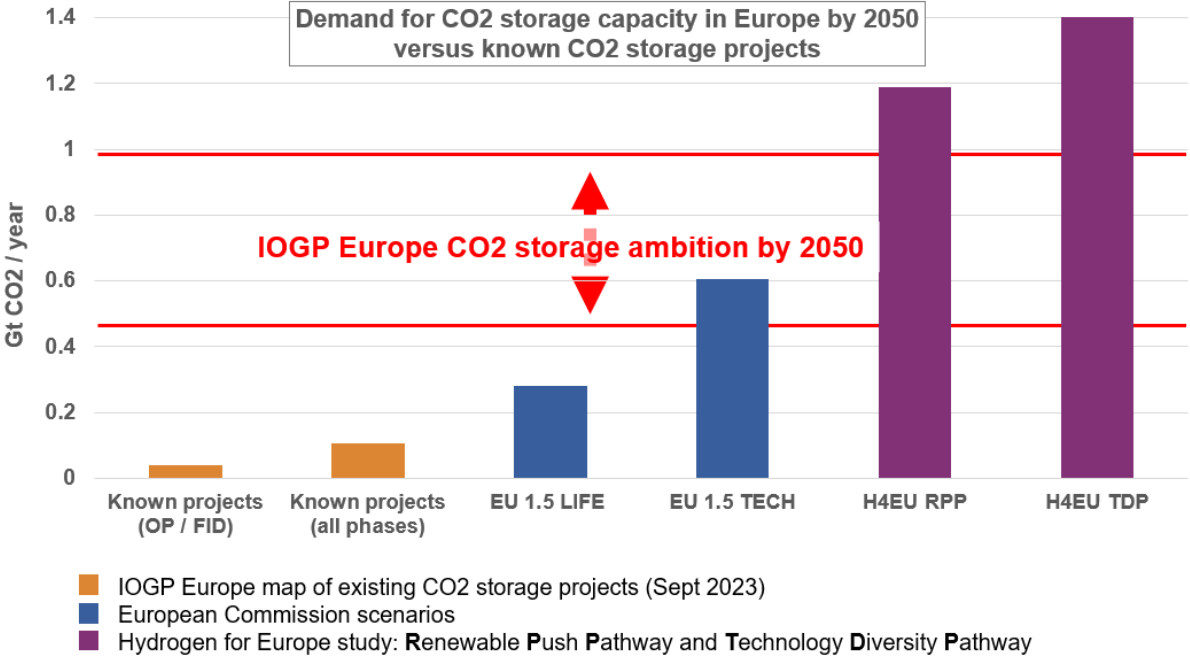


**Reaching the 50 Mt CO<sub>2</sub> injection capacity objective requires an enabling framework**



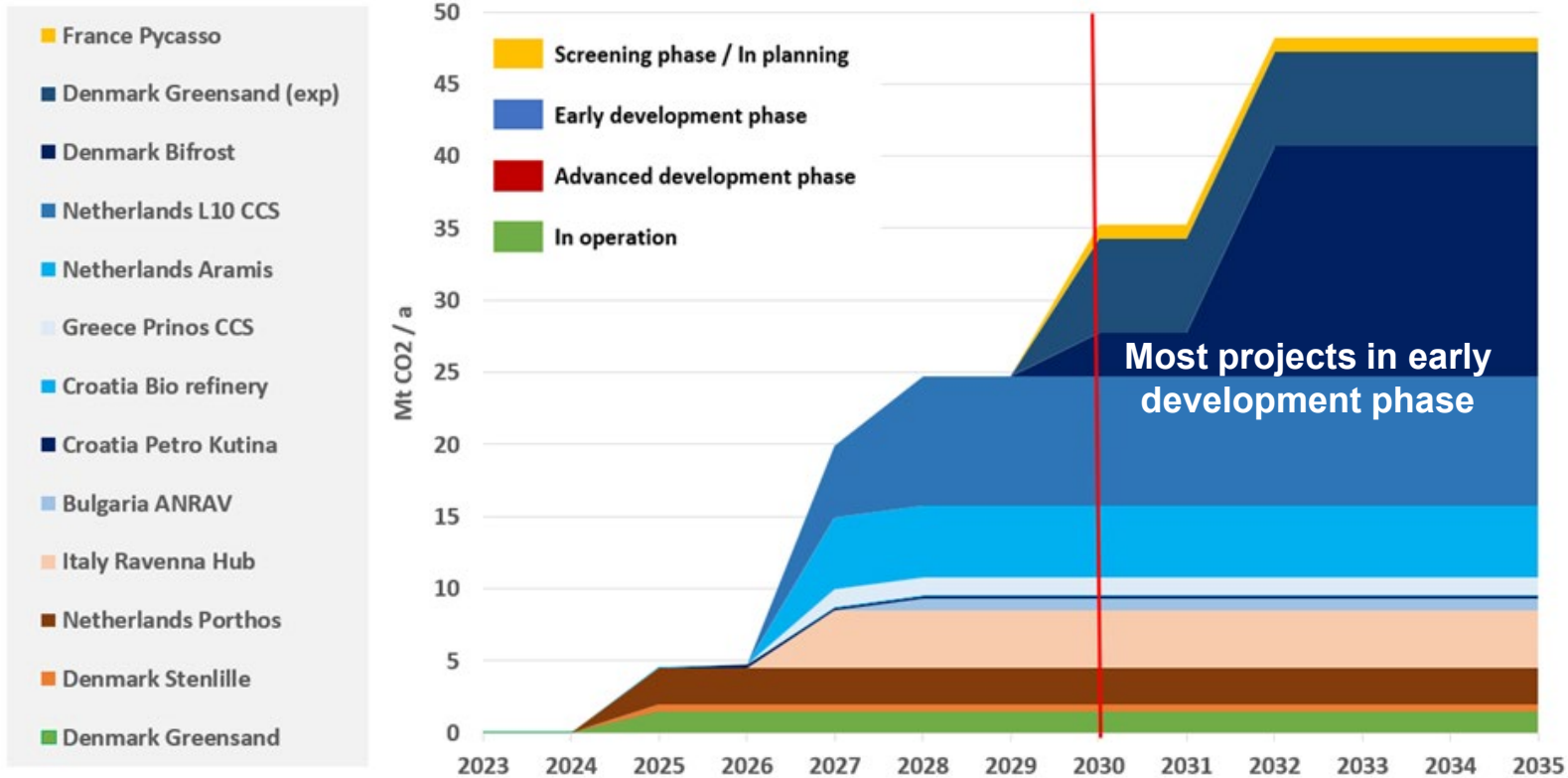
**And a business case is needed for all entities operating along the CCS value chain**

# We aim higher!



➤ IOGP Europe member ambition to develop 0.5 to 1.0 Gt CO2/a storage injection capacity by 2050, subject to an enabling framework

# 35 Mt CO<sub>2</sub> storage injection capacity in EU by 2030 if all known projects realized ... and on time



## Overview of existing and planned CO<sub>2</sub> storage projects in Europe

### BULGARIA

1. ANRAV (IF)

### CROATIA

1. Petrokemija Kutina\*
2. Bio-Refinery Project\*
3. CCGeo (IF)
4. CO<sub>2</sub> EOR Project Croatia\*

### DENMARK

1. **Greensand\***
2. Bifrost\*
3. Stenlille demo CO<sub>2</sub>-storage
4. Norne
5. Ruby

### FRANCE

1. Pycasso\*

### GREECE

1. Prinos CCS

### ICELAND

1. **Orca**
2. **Silverstone** (IF)
3. Coda Terminal (IF)
4. Mammoth

### ITALY

1. Ravenna CCS\*

### THE NETHERLANDS

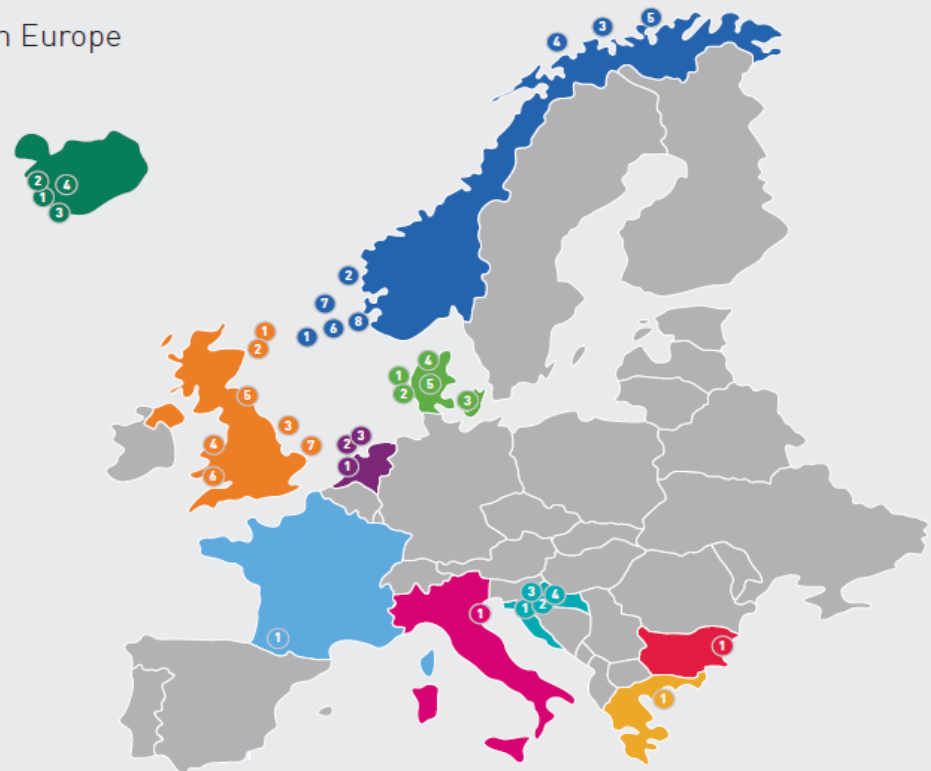
1. Porthos\* (PCI)
2. Aramis\* (PCI)
3. L10 CCS\*

### NORWAY

1. **Sleipner\***
2. Longship (includes Northern Lights)\* (PCI)
3. Barents Blue
4. **Snohvit\***
5. Smeaheia\*
6. Trudvang\*
7. Luna\*
8. Havstjerne\*

### UK

1. Acorn\*
2. Caledonia Clean Energy
3. Zero Carbon Humber\*
4. HyNet\*
5. Net Zero Teesside\*
6. South Wales Industrial Cluster
7. Bacton Thames Net Zero initiative\*



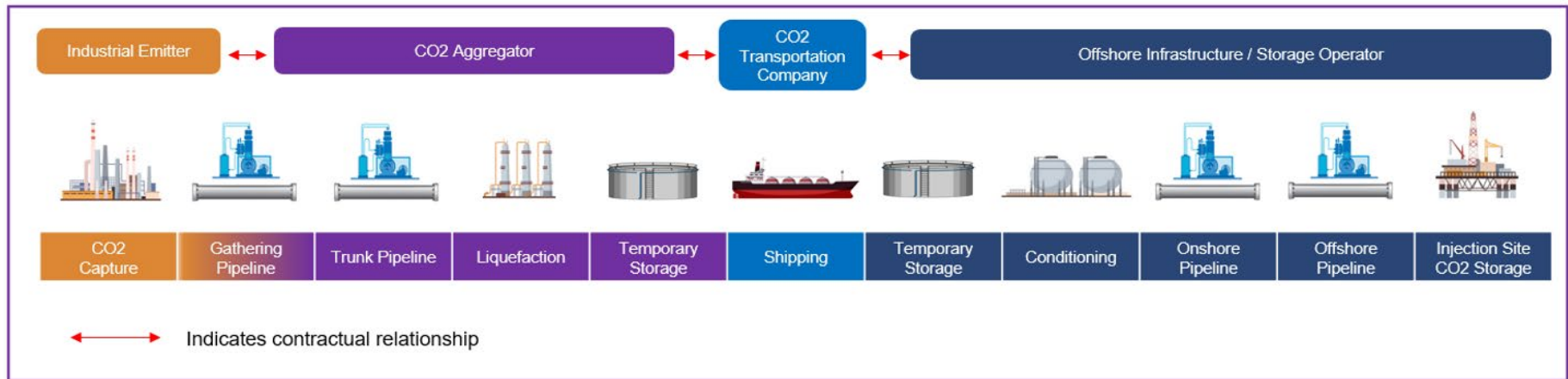
\* Project where IOGP Members are involved  
 Projects listed in **bold** are in operation  
 (PCI) – Project of Common Interest  
 (IF) – Project supported by the EU Innovation Fund

EU	16 projects - 35 MtCO <sub>2</sub> /yr by 2030
Europe	35 projects - 105 MtCO <sub>2</sub> /yr by 2030



➤ **Make CO<sub>2</sub> storage capacity developments in EEA and UK by obligated EU O&G entities count towards the 50 MtCO<sub>2</sub> CO<sub>2</sub> storage objective too (addition in Article 16)**

# Complex and long CCS value chains with multiple entities



A  
M

➤ Expand the scope of “net-zero strategy projects” beyond CO2 storage projects by including CO2 capture and CO2 infrastructure projects necessary to the transport captured CO2 to CO2 storage sites (**amend Article 10**)

A  
M

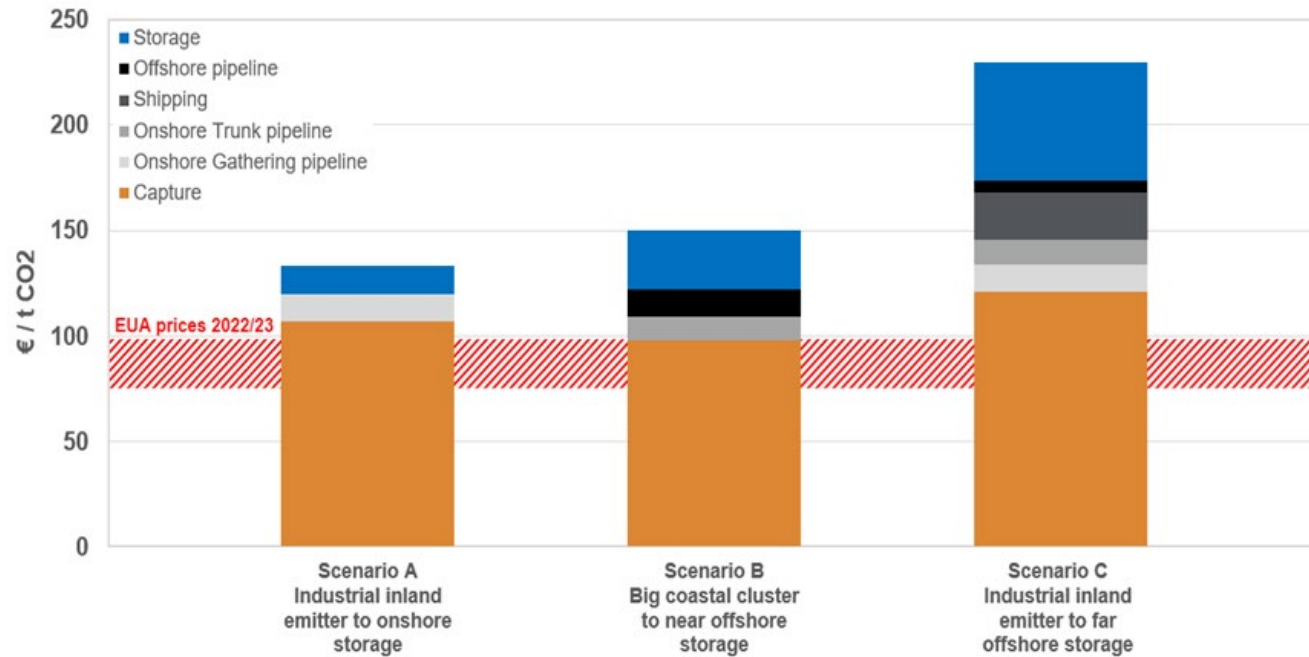
➤ **Allow competent authorities approval of start-up delays:** many project milestones are outside control of CO2 storage project developers (**include in Article 18 (6)**)

➤ **Recognize need for long-term / back-to-back contracts between entities to underpin investment decisions**



## Levelized cost of CCS value chains range from 130 to 230 €/t<sub>CO2</sub>

3 scenarios based on Rystad Energy data



- Current ETS allowances prices are insufficient for emitters to underpin CCS value chains

# Each segment of CCS value chain need targeted support

## Key de-risking & funding mechanisms along the CCS value chain

- CCfDs
- Targeted funding
- Long term CO2 offtake contracts

- Government backed guarantees
- CO2 aggregators with public banking
- Long term back-to-back capacity bookings
- Regulated tariffs

- Targeted funding
- Long term store-or-pay contracts



Emitter  
with capture



Transportation  
infrastructure operators



Storage & offshore  
infrastructure operators



- **Introduce in Art. 18(6): Member States to take necessary measures ... including needed funding and de-risking mechanisms (at least in initial build-up phase)**

# How can the NZIA proposal be improved to reach the 50Mt CO2 storage capacity objective faster?

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- **Apply value chain approach:** expand scope of “net-zero strategy projects” to include **CO2 capture and CO2 infrastructure projects too => Article 16**
- **Expand geographical scope:** allow CO2 storage developments in **EEA and UK** to count towards the 50 MtCO2 storage objective => **Article 16**
- **Fully use potential of CCS to contribute to net-zero:** do not limit CO2 storage to emissions from certain emitters only
- **Require dialogue between Competent Authorities and obligated O&G entities:** allow delayed start-ups if conditions outside control of project developers are not in place => **expand Article 18 (6)**
- **Expand Article 18(6): Member States / European Commission to facilitate projects by:**
  - **organizing tender rounds for exploration licenses** for geological structures suitable to store CO2 (incl. saline aquifers)
  - **making available funding and de-risking incentives** (e.g. carbon contracts for difference for emitters)
  - **putting in place a fit-for-purpose framework for CCS:** standards, transportation access; CO2 accounting rules, etc.

For more information please contact:

François-Régis Mouton , Regional Director IOGP Europe

[frm@iogp.org](mailto:frm@iogp.org)

#### IOGP Headquarters

City Tower, 40 Basinghall St, London EC2V 5DE, United Kingdom

T: +44 (0)20 3763 9700

E: [reception@iogp.org](mailto:reception@iogp.org)

#### IOGP Americas

T: +1 713 261 0411

E: [reception-americas@iogp.org](mailto:reception-americas@iogp.org)

#### IOGP Asia Pacific

T: +60 3-3099 2286

E: [reception-asiapacific@iogp.org](mailto:reception-asiapacific@iogp.org)

#### IOGP Europe

T: +32 (0)2 790 7762

E: [reception-europe@iogp.org](mailto:reception-europe@iogp.org)

#### IOGP Middle East & Africa

T: +20 120 882 7784

E: [reception-mea@iogp.org](mailto:reception-mea@iogp.org)

## EVIDA DEN NATIONALE GASDISTRIBUTØR



### ✓ **Infrastruktur**

Udviklinger , driver og vedligeholder 18.000 km rør i hele landet som en del af Danmarks kritiske infrastruktur.

### **Kunder**

#### ✓ Vi leverer bio- og naturgas til:

- 310.000 privatkunder
- 36.000 erhvervs-kunder, heraf 5.000 industrikunder.

#### ✓ **Grøn omstilling**

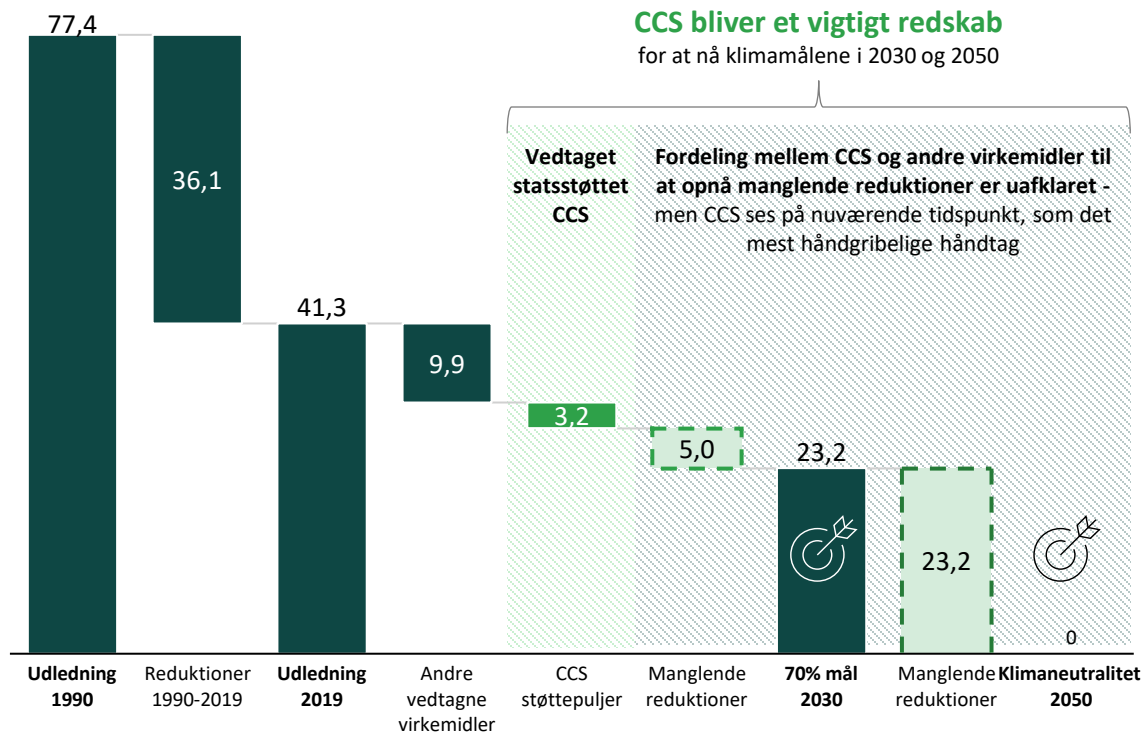
Grøn omstilling ved at tilslutte biogasanlæg til gasnettet, og nr. 57 er netop tilsluttet.

#### ✓ **Myndighed**

Udfører myndighedsopgaver på vegne af Sikkerhedsstyrelsen, Bla. kontrol af gasinstallationer.

# CCS BLIVER ET VIGTIGT VÆRKTØJ TIL AT OPNÅ POLITISKE KLIMAMÅL, OG FOKUS PÅ CCS ER STEGET I DE SENESTE UGER

Danmarks vision for at opnå klimamål i 2030 og 2050, mio. ton CO<sub>2</sub>/år



## Aktuelt øget fokus på CCS



Sommerens ekstreme vejr i Europa har intensiveret debatten om klimahandling



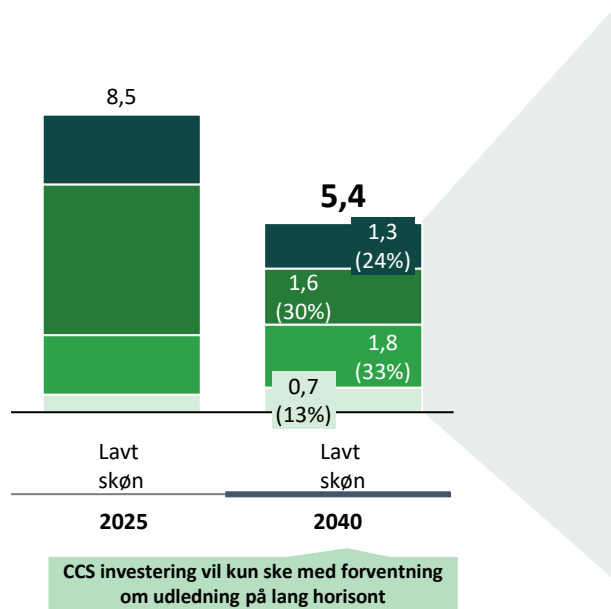
Usikkerhed om, hvorvidt Danmark kan nå 2025- og 2030-mål skaber



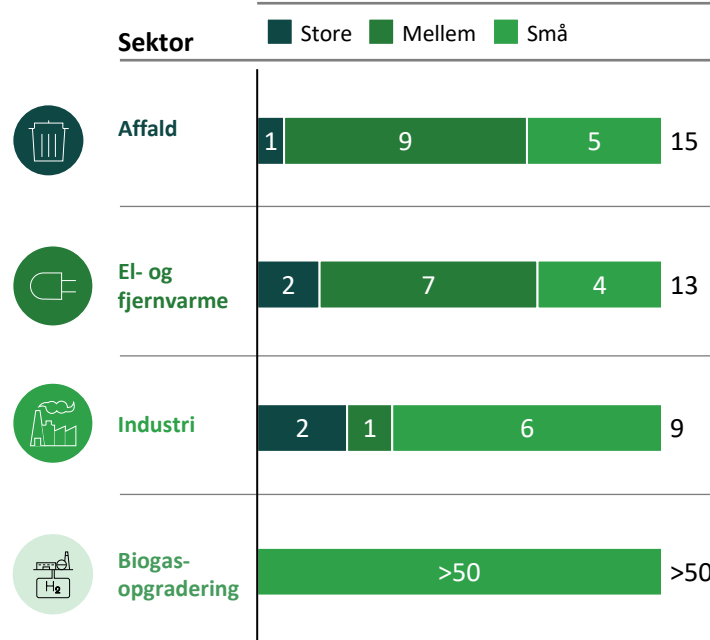
Nyt politisk udspil sammenlægger og målretter støttepuljer til CCS alene –

# CO2-UDLEDNING FRA FANGSTLOKATIONER ESTIMERES TIL 5,4 MIO. TON/ÅR OG FORDELER SIG PÅ ET LILLE ANTAL DANSKE UDLEDERE...

Årligt CO2-fangstpotentiale<sup>1</sup>, mio. ton/år



Antal punktkilder



## 5,4 mio. ton CO2

i samlet årligt fangstpotentiale i Danmark.

## **EVIDA HAR ET STÆRKT UDGANGSPUNKT FOR AT BLIVE EN CENTRAL AKTØR I CCS- VÆRDIKÆDEN**



### **Kernekompetencer inden for gastransport**

Evida har kompetencerne til at:

1. Etablere rør
2. Drive rørinfrastruktur for gasarter



### **Forståelse for myndigheder og tilladelser**

Evida er vant til at arbejde med myndigheder og opnåelse af tilladelser samt stor erfaring med større infrastrukturprojekter



### **Bred erfaring med sikker netværksdrift**

Evida har 30 års historik inden for sikker drift inklusiv overvågning, beredskabshåndtering, fejlretninger og sikkerhedshåndtering i anlæg



### **Tæt dialog med branchen og kunder**

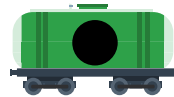
Evida har opbygget brancheviden gennem en god dialog nationalt og internationalt på tværs af værdikæden



## TRE FAKTORER FREMSKYNDER BEHOVET FOR CCS-INFRASTRUKTUR FOR UDLEDERE



**Modtagelse af støttepuljer**



**Stigende CO2-afgifter**



**Salg af frivillige klimakreditter**



**Aktører kan opnå skalafordele ved at fremskynde processen for at..**

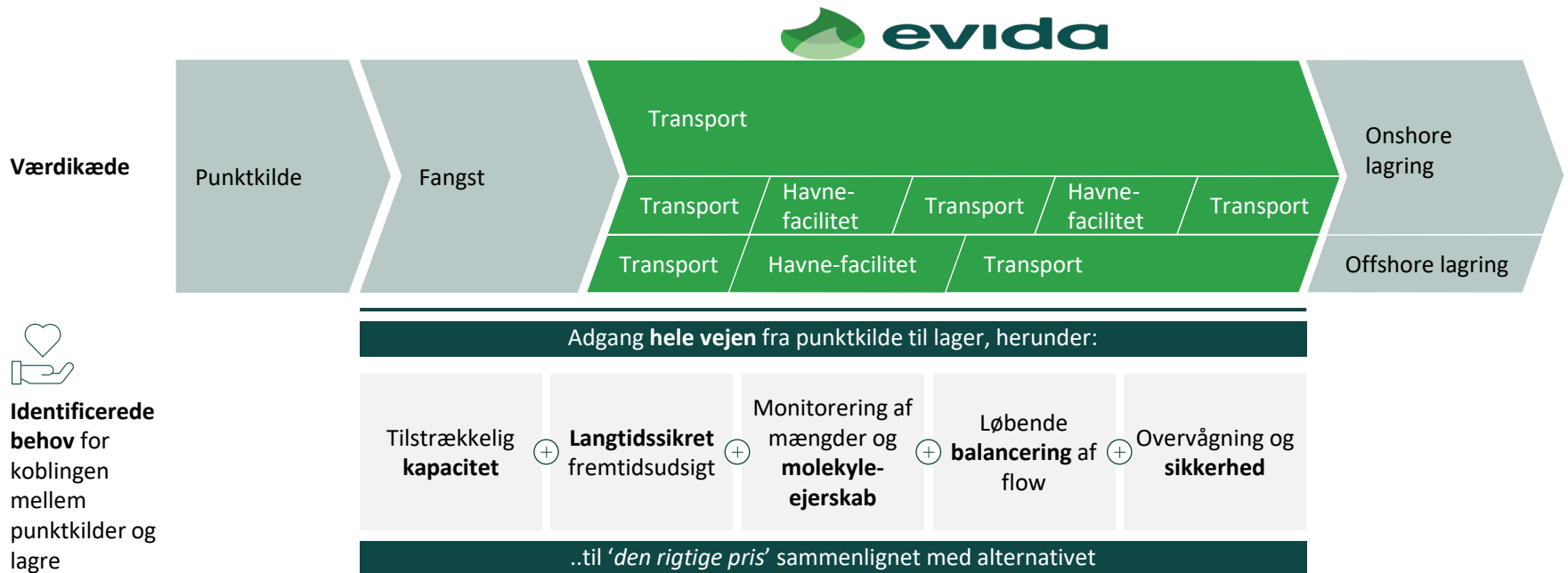


**Koordinere udledere placeret tæt på hinanden (klynger)**



**Facilitere import gennem Danmark**

# EVIDAS ROLLE I CCS-VÆRDIKÆDEN SKAL LEVERE ET PRODUKT DER LØSER ADSKILLIGE BEHOV FOR BÅDE PUNKTKILDER OG LAGRE

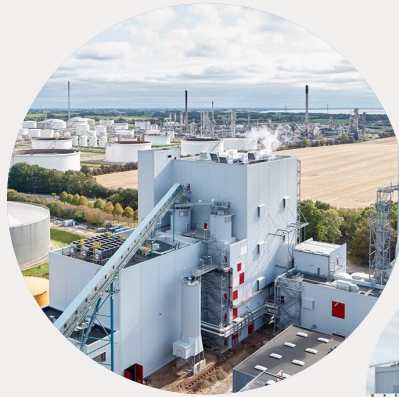
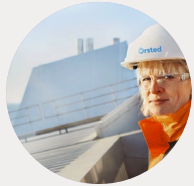


**Identificerede behov** for koblingen mellem punktkilder og lagre

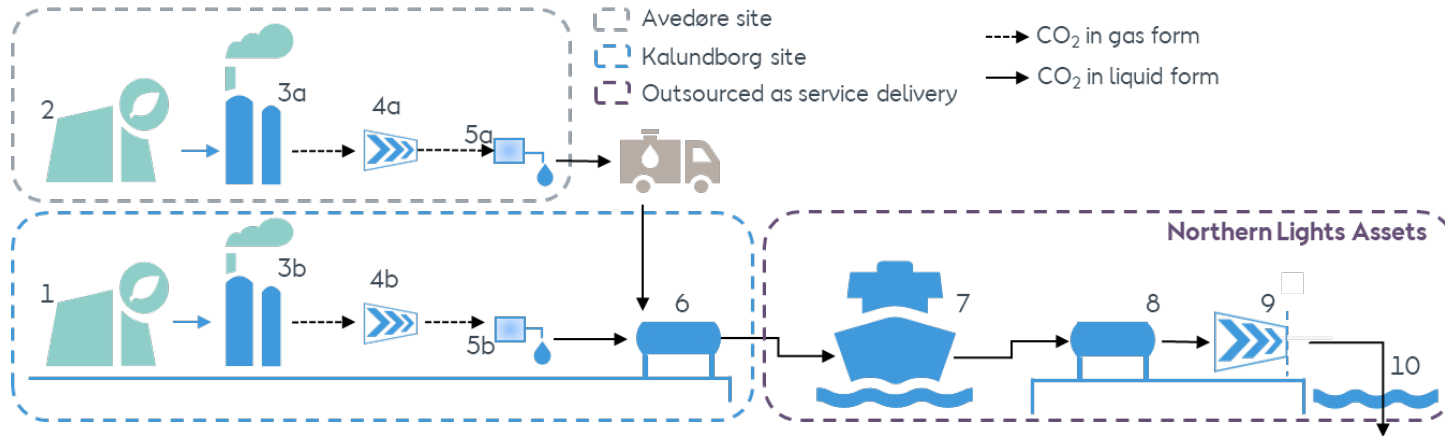


# Ørsted Kalundborg Hub

Lars Bruun Sørensen  
Head of CCx



## Ørsted's key partners in the Ørsted Kalundborg Hub project



Description

The solution is based on a concept with the two point sources:

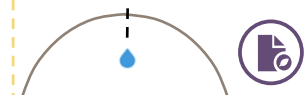
- (1) Asnæsværket unit 6 (ASV6)
- (2) Avedøreværket, unit 55 Straw Boiler

CO<sub>2</sub> is captured from five carbon capture modules (3) before it is liquefied by compression and cooling (4). The liquid CO<sub>2</sub> streams are joined in the shared intermediate storage and shipping terminal, awaiting transport (5)

Transportation of captured CO<sub>2</sub> from AVV to ASV via truck (6)  
At ASV terminal the CO<sub>2</sub> is loaded to intermediate storage tanks (7)

Transport is performed by ship (8), at a rate consistent to the operation of the two CC units. Liquid CO<sub>2</sub> is delivered to onshore intermediate storage terminal (9) ahead of transfer and injection into offshore permanent geological reservoir (10) 2,600 m

Carbon removal certificates (11) from BECCS at ASV and AVV can be sold through bilateral offtake agreements and commodity trading platforms



## Industry challenges highlight the need for scaling efficient value chains

The market is in need of solutions that are cost efficient, flexible and easily scalable, because:

1

CCS is a **low cost game** driven by cost efficiency to scale up investment

2

The CCS industry is **growing**, though the exact capture timelines are difficult to predict

3

**Available storage uncertainties** in regards to capacity and timeline

4

**Scaling of transport solutions** needs to be aligned with above and at low cost





## STATUS FOR NECCS- OG CCUS-UDBUD

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Finn Lauritzen, Axcelfuture

# CCUS-ALLIANCENS ANBEFALINGER - OG RESULTATET

Anbefaling	NECCS	Kommende CCUS
Lemp tidskravene – gerne 5 år fra tildeling til første lagring	Nej – senest 1/1 2026	Ja, tildels
Reducer bøderne	Ja, lidt	?
Lemp vilkår for tilbagebetaling af tilskud hvis forsinkelse skyldes eksterne forhold	Ja, lidt	?
Reducer ”beskatning” af effektiviseringer	Ja	?
Udbetal noget af støtten up-front	Nej	Nej
Flere vindende bud ved siden af hinanden	Ja	Ja
Reducer kompleksiteten i udbuddene	Ja	?
Løs momsproblemet	Ja!	?
Tilpas Varmeforsyningsloven	Nej	?
Tæl kommunegarantier med som egenkapital	Nej	?
Staten skal understøtte infrastrukturen	Nej	?